| | | | | FOR | | Entire Territory Served Community, Town or City | |
|---------------------------------|--|--------------------|--|---|--------------------------------------|---|--|
| | , | | | P.S.C. KY. NO | | 66 | |
| | | | 7th Revised | SHEET NO. | 22A | | |
| Owen Electric Cooperative, Inc. | | | | CANCELLING P.S.C. KY. NO | | 6 | |
| | (Name of Utility | y) | | 6th Revised | SHEET NO | 22A | |
| | , | | CLASSIFICATION | OF SERVICE | | | |
| C | HEDULE XIII - LA | RGE INDUSTR | IAL RATE LPB2 | | (Page One of I | `wo) | |
| | Applicable - to all te | | | | | • | |
| 3. | <u>Available</u> - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand. | | | | | | |
| Ç. | Rates | • | | | | | |
| | Customer Charge | \$2,927.05 | Per Month | | (R) | | |
| | Demand Charge | \$ 6.81 \$ 9.47 | Per KW of Demand Per KW of Demand | of Contract Demand in excess of Contract l | Demand (I) | | |
| | Energy Charge | \$ 0.03908 | Per KWH for all KW KW of Billing Dema | VH equal to 425 hours and | per (R) | | |
| | Energy Charge | \$0.03750 | Per KWH for all KW KW of Billing Dema | VH in excess of 425 hound | ours per (R) | | |
| D. | Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein): CANCELI | | | | | | |
| | | | | icable for Demand Bil :00 Noon; 5PM - 10PM PM | M | AUG 0 1 2 | |
| Ε. | ISERVICE COM | | | | | | |
| F. | Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below: | | | | | | |
| | (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the | | | | | | |
| | demand in excess of the contract demand multiplied by the in excess of contract demand charge. (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh. (3) The customer charge. | | | | | | |
| DAT | TE OF ISSUE | | 0, 2009 Date / Year | PUBLIC | SERVICE COMMI OF KENTUCKY | SSION | |
| DATE EFFECTIVE July 1, 2009 | | | | | EFFECTIVE 7/1/2009 | | |
| ISSI | JED BY -3 | | Date / Year | PUR | SUANT TO 807 KAR 5: SECTION 9 (1) | :011 | |
| | | (Signati | re of Officer) | | | | |
| TIT | | T | ent/CEO | 1 | 7// | | |

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00154 DATED June 25, 2009